NETWORK PRICE LIST: METERING CHARGES 2022-2023

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Version 1.0

Document Amendment History

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Disclaimer

Endeavour Energy may change the information in this document without notice. All changes take effect on the date made by Endeavour Energy.

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General Information

1. Introduction

In this document "we", "us", "our" and "ours" refers to Endeavour Energy; "you", "your" and "yours" refers to you, the *customer*.

Words in *italics* are explained in your *customer connection contract*. This contract is available for download from our website at:

www.endeavourenergy.com.au

Alternatively, you can obtain a copy by calling our Customer Interaction Centre (CIC) on 133 718.

2. Network Price List - Metering Charges

Endeavour Energy has compiled this Network Price List to provide you with details of:

- a) a description of metering charges payable under your *customer connection contract* for services provided or arranged by us;
- b) the metering charges and conditions applicable to various categories of *customers*; and
- c) the basis on which we calculate metering charges for services provided under your *customer connection contract.*

3. Enquiries

If you have any questions in relation to this Network Price List please contact: <u>network.pricing@endeavourenergy.com.au</u>

Network Pricing Endeavour Energy PO Box 811 Seven Hills NSW 1730

or contact our Customer Interaction Centre (CIC) on 133 718.

For specific enquires related to the application of charges in this Network Price List, please refer to the Retail Operations Contact List (ROCL).



Metering Charges

4. Structure of metering charges

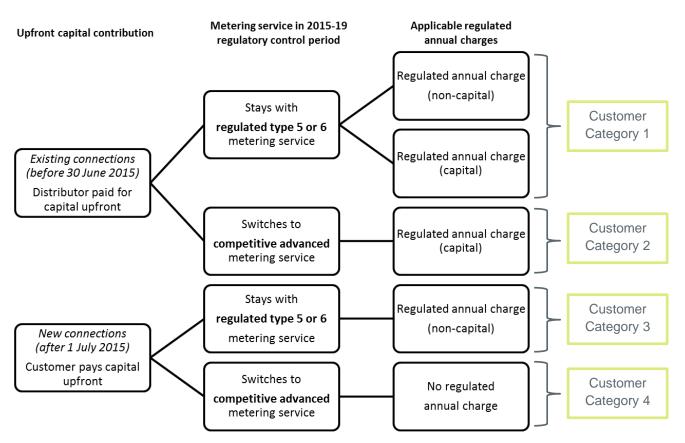
The AER has determined that type 5 and 6 metering services be classified as alternative control services. The control mechanism for alternative control metering services will be caps on the prices of individual services.

The AER's Distribution Determination approves two types of metering service charges:

- Upfront capital charge (for all new and upgraded meters installed from 1 July 2015)
- Annual charge comprising of two components:
- Capital: metering asset base (MAB) recovery
- Non-capital: operating expenditure and tax.

The following figure depicts how the two regulated annual charge components relate to different metering customers.

Figure 1: AER Final decision – applicable regulated annual charges



Source: AER analysis. Note: This diagram shows regulated annual charges only. In addition, customers who switch may incur charges for their competitive advanced metering service. Any such charges are not subject to AER oversight and are not shown in the diagram above.



5. Existing connections (before 1 July 2015)

For regulated meters installed before 1 July 2015, metering capital costs were amortised. That is, distributors paid upfront for the capital costs which were then added to the asset base and recovered gradually through annual charges.

If a customer with an existing regulated metering connection on their premises receives a regulated type 5 or 6 metering service (customer category 1), they pay the following charges:

- Capital (MAB recovery) component of regulated annual metering charge, where the MAB is largely the undepreciated value of all existing meters; and
- Non-capital (operating expenditure and tax) component of the regulated annual metering charge.

If a customer with an existing regulated metering connection on their premises chooses to switch to a competitive advanced metering service (and no longer receives a regulated type 5 or 6 metering service), they stop paying the non-capital component of the regulated annual metering charge and pay only the capital component (customer category 2). It should be noted that these customers will incur charges payable to their competitive metering provider for advanced metering services. Any such charges are not subject to AER oversight and are not shown in the annual metering service charges in section 1.7 below.

The charge structure determined by the AER recovers the MAB from all customers with existing connections (from before 1 July 2015) on their premises, whether or not they subsequently switch from their existing regulated meter to an advanced meter. As a result, the diminishing number of customers who remain with their existing regulated meters are not required to pay the entire capital cost of the MAB. This has the benefit of minimising cross subsidies between customers switching to competitive meters and those remaining on regulated meters. It also means the contribution towards the recovery of the metering asset base is relatively small because it is paid through ongoing annual charges rather than an upfront exit fee.

This charge structure applies even if a customer pays upfront for a meter upgrade to their existing regulated meter on or after 1 July 2015 (for example, wants to upgrade from a type 6 to a type 5 meter) and then switches to a competitive advanced metering provider. This is because the upfront capital charge recovers the costs of the meter upgrade, but not of the existing meter installed before 1 July 2015.

6. New connections (on or after 1 July 2015)

For regulated new meter connections installed on or after 1 July 2015, the capital costs will be paid upfront by the customer. As such, no capital expenditure related to new meter connections installed after this date will be added to the metering asset base.

If a customer has a new regulated metering connection that was installed on their premises on or after 1 July 2015, and receives a regulated type 5 or 6 metering service (customer category 3), they only pay the non-capital component of the regulated annual metering charge. This is because the customer has already paid for their capital component upfront and the only costs relating to their regulated metering service left to be recovered through annual charges are the non-capital costs.

If a customer has a new regulated metering connection on their premises and wants to switch to a competitive advanced metering service (and no longer receives a regulated type 5 or 6 metering service), they stop paying all regulated annual metering charges (customer category 4). However, these customers will incur charges payable to their competitive metering provider for advanced metering services. Any such charges are not subject to AER oversight and are not shown in the annual metering service charges in section 1.7 below.



7. Annual metering service charges

The AER approved annual metering charges for 2022-23 are as follows:

Table 1: AER Approved Metering Service Charges

Tariff Class	Costs	2022-23 \$pa (GST excl)	2022-23 \$pa (GST incl)
Residential anytime	Non-capital	\$19.99	\$21.989
Residential anytime	Capital	\$2.17	\$2.387
Desidential TOLL Type Compton	Non-capital	\$43.60	\$47.960
Residential TOU – Type 6 meter	Capital	\$2.17	\$2.387
Residential TOLL Type 5 meter	Non-capital	\$182.81	\$201.091
Residential TOU - Type 5 meter	Capital	\$2.17	\$2.387
Small business anytime	Non-capital	\$30.30	\$33.330
Small business anytime	Capital	\$2.17	\$2.387
Small business TOLL. Type 6 meter	Non-capital	\$74.50	\$81.950
Small business TOU - Type 6 meter	Capital	\$2.17	\$2.387
Small business TOLL Type 5 meter	Non-capital	\$213.71	\$235.081
Small business TOU – Type 5 meter	OU - Type 6 meterCapital\$2.17OU - Type 5 meterNon-capital\$213.71Capital\$2.17\$2.17	\$2.17	\$2.387
Controlled load	Non-capital	\$5.08	\$5.588
Controlled load	Capital	\$2.17	\$2.387
Solar	Non-capital	\$5.08	\$5.588
SUIAI	Capital	\$2.17	\$2.387



The following tables map the AER approved annual metering charges for 2022-23 to network tariffs. The annual amounts shown in Table 1 above have been converted to daily rates to align with how the charge will be levied on customers from 1 July 2022:

	Tariff Class Combination	Network	Customer Category 1			Customer Category 2			c	ustomer Cate	Customer Category 4		
		Tariff	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl/incl GST)
	Residential Flat	N70	M101	0.060700	0.0667700	M201	0.005900	0.0064900	M301	0.054800	0.0602800	N/A	-
	Residential TOU (Basic data)	N706	M102	0.125400	0.1379400	M202	0.005900	0.0064900	M302	0.119500	0.1314500	N/A	-
	Residential TOU (Interval data)	N705	M103	0.506800	0.5574800	M203	0.005900	0.0064900	M303	0.500800	0.5508800	N/A	-
	General Supply Block	N90	M104	0.089000	0.0979000	M204	0.005900	0.0064900	M304	0.083000	0.0913000	N/A	-
S	General Supply TOU (Basic data)	N84	M105	0.210100	0.2311100	M205	0.005900	0.0064900	M305	0.204100	0.2245100	N/A	-
Rates	General Supply TOU (Interval data)	N845	M106	0.591500	0.6506500	M206	0.005900	0.0064900	M306	0.585500	0.6440500	N/A	-
ved	Controlled land	N50	M107	0.019900	0.0218900	M007	0.005900	0.0064900	M307	0.013900	0.0152900	N/A	
Approved	Controlled load N54	N54				M207			101307	0.013900			-
		NFIT								0.013900	0.0152900	N/A	
AER		NFT2											
		NFT3											
	Solar	NFT4	M108	0.019900	0.0218900	M208	0.005900	0.0064900	M308				-
		NESN											
		NESG											
		GENR											

Table 2: Metering Service Charges



Table 3: Residential Solar Combination MSC

	Tariff Class Combination	Network	Customer Category 1			Customer Category 2			С	ustomer Categ	Customer Category 4		
		Tariff	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl/incl GST)
		NS70										N/A	
		NG70											
	Residential Flat + Solar	NFTG	M109	0.080600	0.0886600	M209	0.011900	0.0130900	M309	0.068700	0.0755700		_
		NFTH			0.0000000					0.000700	0.0733700		
		NFT9											
MSC		NFT0											
ition	Residential TOU (Basic data) + NS76		M110	0.145300	0.1598300	M210	0.011900	0.0130900	M310	0.133400	0.1467400	N/A	_
Jbina	Solar	NG76											
. Con		NS75	M111	0.526700 0.5793700	0.5793700	M211	0.011900	0.0130900	M311	0.514800	0.5662800	N/A	
Residential Solar Combination MSC		NG75											
ntial (Residential TOU (Interval data) + Solar	NFTP											-
sider		NFTQ											
Re		NFT7											
		NFT8							M312		0.0755700	N/A	
	Residential Flat + Controlled Load	NC01	M112	0.080600	0.0886600	M212	0.011900	0.0130900		0.068700			-
		NC02											
	Residential Flat + Controlled Load + Solar	NFTC	M113	0.100400	0.1104400	M213	0.017800	0.0195800	M313	0.082600	0.090860	N/A	-
		NFTD											



Table 4: General Supply Solar Combination MSC

	Tariff Class Combination	Network	Customer Category 1			Customer Category 2			С	ustomer Categ	Customer Category 4		
		Tariff	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl/incl GST)
		NS90										N/A N/A	
		NG90											
	General Supply Block + Solar	NFTJ	M114	0.108800	0.1196800	M214	0.011900	0.0130900	M314 M315	0.096900	0.1065900		_
		NFTK	M114	0.229900	0.2528900			0.0130900		0.218000	0.2398000		
SC		NFTA											
n Ms		NFTB											
inatic	General Supply TOU (Basic data) + Solar	NS84											
qmo		NG84											
lar C		NFTL				M215	0.011900						-
General Supply Solar Combination MSC		NFTM											
lqquõ		NFT5											
eral S		NFT6											
Gene	General Supply TOU (Interval data) + Solar	NS85	M116	0.611300	0.6724300	M216	0.011900	0.0130900	M316	0.599400	0.6593400	N/A	-
		NG85 NC03								0.096900	0.1065900	N/A	
	General Supply Block + Controlled Load	NC03	M117	0.108800	0.1196800	M217	0.011900	0.0130900	M317				-
		NC04			0.1415700				M318	0.110800			
	General Supply Block + Controlled Load + Solar	NETE	M118	0.128700		M218	0.017800	0.0195800			0.1218800	N/A	-



Table 5: Metering Service Charges (Capital Only)

	Tariff Class Combination	Natural	Customer Category 1			Customer Category 2			Customer Category 3			Customer Category 4	
		Network - Tariff	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl GST)	\$/day (incl GST)	MSC Tariff	\$/day (excl/incl GST)
	Residential STOU	N71	N/A	-	-	M219	0.005900	0.0064900	N/A	-	-	N/A	-
	Residential Demand	N72	N/A	-	-	M220	0.005900	0.0064900	N/A	-	-	N/A	-
	Residential Transitional Demand	N73	N/A	-	-	M221	0.005900	0.0064900	N/A	-	-	N/A	-
Capital Only	General Supply STOU	N91	N/A	-	-	M222	0.005900	0.0064900	N/A	-	-	N/A	-
Capita	General Supply Demand	N92	N/A	-	-	M223	0.005900	0.0064900	N/A	-	-	N/A	-
0	General Supply Transitional Demand	N93	N/A	-	-	M224	0.005900	0.0064900	N/A	-	-	N/A	-
	LV STOU Demand	N19	N/A	-	-	M225	0.005900	0.0064900	N/A	-	-	N/A	-
	LV STOU Transitional	N89	N/A	-	-	M226	0.005900	0.0064900	N/A	-	-	N/A	-

