NETWORK PRICE LIST: ANCILLARY NETWORK SERVICES 2021-2022

Effective 1 July 2021

Version 1.0



Document Amendment History

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1. Introduction

In this document "we", "us", "our" and "ours" refers to Endeavour Energy; "you", "your" and "yours" refers to you, the *customer*.

Words in *italics* are explained in your *customer connection contract*. This contract is available for download from our website at:

www.endeavourenergy.com.au

Alternatively, you can obtain a copy by calling our Contact Centre on 133 718.

2. Network Price List - Ancillary Network Services (ANS)

Endeavour Energy has compiled this Network Price List to provide you with details of:

- a) a description of ANS charges payable under your *customer connection contract* for services provided or arranged by us;
- b) the charges or method of calculation for any installation work done on a customer's premises; and
- c) work incidental to the provision of *customer connection services*.

3. Enquiries

If you have any questions in relation to this Network Price List please contact: <u>network.pricing@endeavourenergy.com.au</u>

Network Pricing Endeavour Energy PO Box 811 Seven Hills NSW 1730

or contact our Contact Centre on 133 718.

For specific enquires related to the application of charges in this Network Price List, please refer to the Retail Operations Contact List (ROCL).

4. Ancillary network services

Ancillary network services are non-routine services distributors provide to individual customers on an 'as needs' basis.

For the avoidance of doubt, the AER Distribution Determination refers to ancillary network services for which a charge is approved as 'fee-based services'. That is, the fee for the cost of providing the service (labour rates) and the average time to perform the service. These services fees are fixed and apply irrespective of the actual time on-site to perform the service, even if that time varies from the benchmark used in the AER's decision making.

By contrast, quoted services are once-off and specific to a particular customer's request. The cost of these services will depend on the actual time taken to perform the service. With the hourly rate set, the longer it takes the distributor to perform the service, the more the customer will pay.

5. Ancillary network service charges

The AER approved ancillary network service charges for 2021-22 are as follows:

Endeavour Energy

^{1 |} Network Price List: Ancillary Network Services 2021-22

Table 1a: Ancillary network service charges

| Fee Type | Fee Category | Rate Code | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|------------------------------|---|-----------|-------------------|-------------|--|---|
| | Site Establishment - Per NMI | NMIA | Per NMI | Fee | \$43.80 | \$48.18 |
| | Non-market Site Establishment | NMNA | Per NMI | Fee | \$12.50 | \$13.75 |
| Site | Site Establishment assessment that does not result in the allocation of a NMI. | NMII | Per NMI | Fee | \$10.40 | \$11.44 |
| Establishment Fee | Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit) | NPTC | Per NMI | Fee | \$125.50 | \$138.05 |
| | Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit) | NINV | Per NMI | Fee | \$167.40 | \$184.14 |
| | NMI Extinction | NABO | Per NMI | Fee | \$31.30 | \$34.43 |
| | Connection Offer Service (Basic) - Existing | COFE | Per Job | Fee | \$27.40 | \$30.14 |
| Connection Offer Services | Connection Offer Service (Basic) - New | COFN | Per Job | Fee | \$27.40 | \$30.14 |
| | Connection Offer Service (Basic) - Solar | COFS | Per Job | Fee | \$27.40 | \$30.14 |
| Off Peak | Off Peak Conversions | DM02 | Per Job | Fee | \$132.20 | \$145.42 |
| Conversions | Off Peak Conversion – site visit (no access) | OPNA | Per Job | Fee | \$118.90 | \$130.79 |
| | Fitting of Tiger Tails (Labour) | | Per Hour | Quote | \$158.60 | \$174.46 |
| - | Fitting of Tiger Tails (Material) - Weekly Hire | | Per Tiger Tail | Quote | \$5.80 | \$6.38 |
| Rectification Works | High Load Escorts - Per Hour | | Per Hour | Quote | \$158.60 | \$174.46 |
| | Rectification of illegal connections | CI03 | Per Job | Fee | \$634.60 | \$698.06 |
| | Provision of service crew / additional crew (Additional person per crew) | | Per Hour | Quote | \$158.60 | \$174.46 |
| Meter Test Fee | Meter Test Fee - Per Request | MT01 | Per Job | Fee | \$475.90 | \$523.49 |
| meter reat ree | Meter test Fee - Site Visit | MTSV | Per Job | Fee | \$118.90 | \$130.79 |



| Fee Type | Fee Category | Rate Code | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|------------------------------------|---|-----------|-----------|-------------|--|---|
| | Disconnections (Meter Box) - Includes Reconnection | CDF3 | Per Disco | Fee | \$79.30 | \$87.23 |
| | Disconnections (Meter Load Tail) - Includes Reconnection | DMLT | Per Disco | Fee | \$299.80 | \$329.78 |
| | Reconnections (Site Visit) | CDS3 | Per Visit | Fee | \$67.20 | \$73.92 |
| | Disconnections (Site Visit) | CDS3 | Per Visit | Fee | \$67.20 | \$73.92 |
| Reconnections / | Reconnections outside normal business hours | AC02 | Per Reco | Fee | \$75.90 | \$83.49 |
| Disconnections | Disconnections (Pole Top / Pillar Box) - Includes Reconnection | DS18 | Per Disco | Fee | \$495.50 | \$545.05 |
| | Disconnections at Pole Top / Pillar Box - Site Visit | NS18 | Per Visit | Fee | \$212.60 | \$233.86 |
| | Reconnection of already connected site | MRIR | Per Job | Fee | \$135.40 | \$148.94 |
| | Disconnections (Meter Load Tail) - Site Visit ONLY | DVLT | Per Job | Fee | \$237.90 | \$261.69 |
| Special Meter | Special Meter Reads | AM01 | Per Job | Fee | \$39.60 | \$43.56 |
| Reads | Special Meter Reads - Site Visit | CDH3 | Per Job | Fee | \$31.70 | \$34.87 |
| Move In / Move | Move In Meter Reads | MIMR | Per Job | Fee | \$39.60 | \$43.56 |
| Out Meter Reads | Move Out Meter Reads | MOFR | Per Job | Fee | \$39.60 | \$43.56 |
| Distributor | Isolation Completed - Outage Arrangements | GSIC | Per Job | Fee | \$622.10 | \$684.31 |
| arranged outage | Isolation Not/Unable to be Completed | GSNS | Per Job | Fee | \$423.80 | \$466.18 |
| for purposes of replacing meter | Initial Assessment | GSNO | Per Job | Fee | \$304.80 | \$335.28 |
| - opinion g motor | Initial Assessment - No Access | GSNA | Per Job | Fee | \$185.80 | \$204.38 |
| Meter recovery and disposal - | CT Meter Removal & Disposal | MDCT | Per Job | Fee | \$180.10 | \$198.11 |
| type 5 and 6 (legacy meters) | WC Meter Disposal | MDWC | Per Job | Fee | \$180.10 | \$198.11 |



| Fee Туре | Fee Category | Rate Code | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|---|--|-----------|---------|-------------|--|---|
| Security escort | Organising and providing a security escort where we have determined it necessary to ensure the safety of staff. | DCNS | Per Job | Quote | \$108.80 | \$119.68 |
| Emergency Maintenance of failed metering equipment not | Emergency maintenance - In hours | EMIH | Per Job | Quote | \$164.60 | \$181.06 |
| owned by distributor (contestable meters) | Emergency maintenance - After hours | ЕМАН | Per Job | Quote | \$288.00 | \$316.80 |
| Metering Investigation services | Metering Investigation services | MINS | Per Job | Fee | \$241.60 | \$265.76 |
| Vegetation defect management | Vegetation defect management | VGDM | Per Job | Fee | \$158.60 | \$174.46 |
| De-energisation safety services | De-energising wires for safe approach (e.g. for tree pruning) | DWSA | Per Job | Fee | \$368.20 | \$405.02 |

Note: Unless otherwise stated, all rates are applicable to work conducted during normal business hours.



Table 1b: Ancillary network service charges

| Fee Туре | Fee Category | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|---------------------------|--|----------|-------------|--|---|
| | Subdivision - URD - Underground - 1- 5 lots | Per Job | Fee | \$435.45 | \$478.995 |
| | Subdivision - URD - Underground - 6- 10 lots | Per Job | Fee | \$544.32 | \$598.752 |
| | Subdivision - URD - Underground - 11-40 lots | Per Job | Fee | \$762.05 | \$838.255 |
| | Subdivision - URD - Underground - 41+ lots | Per Job | Fee | \$870.91 | \$958.001 |
| | Subdivision - Non Urban - Underground - 1-5 lots | Per Job | Fee | \$326.59 | \$359.249 |
| | Subdivision - Non Urban - Underground - 6-10 lots | Per Job | Fee | \$435.45 | \$478.995 |
| | Subdivision - Non Urban - Underground - 11-40 lots | Per Job | Fee | \$544.32 | \$598.752 |
| | Subdivision - Non Urban - Underground - 41+ lots | Per Job | Fee | \$653.18 | \$718.498 |
| | Subdivision - Non Urban - Overhead - 1-5 poles | Per Job | Fee | \$435.45 | \$478.995 |
| | Subdivision - Non Urban - Overhead - 6-10 poles | Per Job | Fee | \$544.32 | \$598.752 |
| Administration Fee | Subdivision - Non Urban - Overhead - 11+ poles | Per Job | Fee | \$979.78 | \$1,077.758 |
| 100 | Subdivision - Industrial & Commercial - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| | | | | | |
| | Connection of Load - URD - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| | Connection of Load - Industrial & Commercial - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| | Connection of Load - Non Urban - Underground - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| | Connection of Load - Non Urban - Overhead - 1-5 poles | Per Job | Fee | \$435.45 | \$478.995 |
| | Connection of Load - Non Urban - Overhead - 6-10 poles | Per Job | Fee | \$653.18 | \$718.498 |
| | Connection of Load - Non Urban - Overhead - 11+ poles | Per Job | Fee | \$870.91 | \$958.001 |
| | | | | | |
| | Other - Asset Relocation - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| | Other - Public Lighting - Per Hour | Per Hour | Quote | \$108.87 | \$119.757 |
| Design Information Fee | Subdivision - URD - Underground - 1- 5 lots | Per Job | Fee | \$493.86 | \$543.246 |



| Fee Туре | Fee Category | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|----------|--|----------|-------------|--|---|
| | Subdivision - URD - Underground - 6- 10 lots | Per Job | Fee | \$658.48 | \$724.328 |
| | Subdivision - URD - Underground - 11-40 lots | Per Job | Fee | \$1,152.33 | \$1,267.563 |
| | Subdivision - URD - Underground - 41+ lots | Per Job | Fee | \$1,481.57 | \$1,629.727 |
| | Subdivision - Non Urban - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Subdivision - Industrial & Commercial - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - <= 200A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - <= 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - > 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - HV Customer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - Transmission | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 5 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 20 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - > 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - I&C - <= 200A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - I&C - <= 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - I&C - > 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - I&C - HV Customer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - I&C - Transmission | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Multi-Dwelling - <= 5 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Multi-Dwelling - <= 20 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Multi-Dwelling - <= 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Multi-Dwelling - > 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Single Residential - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |



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| Fee Туре | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|-------------------|--|----------------------|----------------|--|---|
| | | | | | |
| | Asset Relocation - Engineer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Asset Relocation - Designer Public Lighting - Engineer | Per Hour Per Hour | Quote Quote | \$164.62 | \$181.082 |
| | Public Lighting - Designer | Per Hour | Quote | \$164.62 \$164.62 | \$181.082 \$181.082 |
| | | | | ψ104.02 | φ101.00Z |
| | Subdivision - URD - Underground - 1- 5 lots | Per Job | Fee | \$329.24 | \$362.164 |
| | Subdivision - URD - Underground - 6- 10 lots | Per Job | Fee | \$493.86 | \$543.246 |
| | Subdivision - URD - Underground - 11-40 lots | Per Job | Fee | \$823.10 | \$905.410 |
| | Subdivision - URD - Underground - 41+ lots | Per Job | Fee | \$987.71 | \$1,086.481 |
| | Subdivision - Non Urban - Underground - 1-5 lots | Per Job | Fee | \$164.62 | \$181.082 |
| | Subdivision - Non Urban - Underground - 6-10 lots | Per Job | Fee | \$493.86 | \$543.246 |
| | Subdivision - Non Urban - Underground - 11-40 lots | Per Job | Fee | \$658.48 | \$724.328 |
| | Subdivision - Non Urban - Underground - 41+ lots | Per Job | Fee | \$658.48 | \$724.328 |
| | Subdivision - Non Urban - Overhead - 1-5 poles | Per Job | Fee | \$329.24 | \$362.164 |
| Design | Subdivision - Non Urban - Overhead - 6-10 poles | Per Job | Fee | \$493.86 | \$543.246 |
| Certification Fee | Subdivision - Non Urban - Overhead - 11+ poles | Per Job | Fee | \$823.10 | \$905.410 |
| | Subdivision - Industrial & Commercial - Underground - 1-10 lots | Per Job | Fee | \$493.86 | \$543.246 |
| | Subdivision - Industrial & Commercial - Underground - 11-40 lots | Per Job | Fee | \$658.48 | \$724.328 |
| | Subdivision - Industrial & Commercial - Underground - 41 + lots | Per Job | Fee | \$987.71 | \$1,086.481 |
| | Subdivision - Industrial & Commercial - Overhead - 1-5 poles | Per Job | Fee | \$329.24 | \$362.164 |
| | Subdivision - Industrial & Commercial - Overhead - 6-10 poles | Per Job | Fee | \$493.86 | \$543.246 |
| | Subdivision - Industrial & Commercial - Overhead - 11+ poles | Per Job | Fee | \$823.10 | \$905.410 |
| | | | | | |
| | Connection of Load - Industrial & Commercial - <= 200A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - <= 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |



| Fee Type | Fee Category | Driver | Fее Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|-------------------|---|----------|-------------|--|---|
| | Connection of Load - Industrial & Commercial - > 700A/Phase (LV) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - HV Customer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - Transmission | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 5 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 20 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - <= 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Multi-Dwelling - > 40 units | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Underground - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - OverHead - 1-5 poles | Per Job | Fee | \$329.24 | \$362.164 |
| | Connection of Load - Non Urban - OverHead - 6-10 poles | Per Job | Fee | \$493.86 | \$543.246 |
| | Connection of Load - Non Urban - OverHead - 11+ poles | Per Job | Fee | \$823.10 | \$905.410 |
| | Connection of Load - Indoor Substation - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | | | | | |
| | Asset Relocation - Engineer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Asset Relocation - Designer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Public Lighting - Engineer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Public Lighting - Designer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Subdivision - Industrial & Commercial - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Subdivision - Non Urban - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Subdivision - URD - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| Design Re- | Connection of Load - Industrial & Commercial - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| certification Fee | Connection of Load - Non Urban - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - URD - Per Hour | Per Hour | Quote | \$164.62 | \$181.082 |
| | Asset Relocation - Engineer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Asset Relocation - Designer | Per Hour | Quote | \$164.62 | \$181.082 |



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| Fee Type | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|--------------------------------|--|----------|-------------|--|---|
| | Public Lighting - Engineer | Per Hour | Quote | \$164.62 | \$181.082 |
| | Public Lighting - Designer | Per Hour | Quote | \$164.62 | \$181.082 |
| | | | | | |
| | Subdivision - Industrial & Commercial - Per NOA | Per Job | Fee | \$217.73 | \$239.503 |
| | Subdivision - Non Urban - Per NOA | Per Job | Fee | \$217.73 | \$239.503 |
| | Subdivision - URD - Per NOA | Per Job | Fee | \$217.73 | \$239.503 |
| Notification of Arrangement | Subdivision - Industrial & Commercial - per hour for early notification | Per Hour | Quote | \$108.87 | \$119.757 |
| | Subdivision - Non Urban - per hour for early notification | Per Hour | Quote | \$108.87 | \$119.757 |
| | Subdivision - URD - per hour for early notification | Per Hour | Quote | \$108.87 | \$119.757 |
| | | | | | |
| | Connection of Load - Industrial & Commercial - Per Compliance Cert | Per Job | Fee | \$217.73 | \$239.503 |
| | Connection of Load - Non Urban - Per Compliance Cert | Per Job | Fee | \$326.59 | \$359.249 |
| | Connection of Load - URD - Per Compliance Cert | Per Job | Fee | \$217.73 | \$239.503 |
| Compliance Certificate | Connection of Load - Industrial & Commercial - Per hour for early cert | Per Hour | Quote | \$108.87 | \$119.757 |
| | Connection of Load - Non Urban - Per hour for early cert | Per Hour | Quote | \$108.87 | \$119.757 |
| | Connection of Load - URD - Per hour for early cert | Per Hour | Quote | \$108.87 | \$119.757 |
| | | | | | |
| | Subdivision - URD - Underground - Per Lot (1 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - URD - Underground - Per Lot (11 - 50) - Grade A | Per Job | Fee | \$49.39 | \$54.329 |
| | Subdivision - URD - Underground - Per Lot (51 +) - Grade A | Per Job | Fee | \$16.46 | \$18.106 |
| Inspection of | Subdivision - URD - Underground - Per Lot (1 - 10) - Grade B | Per Job | Fee | \$189.31 | \$208.241 |
| Service Work | Subdivision - URD - Underground - Per Lot (11 - 50) - Grade B | Per Job | Fee | \$115.23 | \$126.753 |
| (Level 1) | Subdivision - URD - Underground - Per Lot (51 +) - Grade B | Per Job | Fee | \$65.85 | \$72.435 |
| | Subdivision - URD - Underground - Per Lot (1 - 10) - Grade C | Per Job | Fee | \$411.54 | \$452.694 |
| | Subdivision - URD - Underground - Per Lot (11 - 50) - Grade C | Per Job | Fee | \$230.46 | \$253.506 |
| | Subdivision - URD - Underground - Per Lot (51 +) - Grade C | Per Job | Fee | \$107.00 | \$117.700 |



| Fee Туре | Fee Category | Driver | Fее Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|----------|---|----------|-------------|--|---|
| | Subdivision - URD - Underground - Per hour + \$44 travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Subdivision - Non Urban - Underground - Per Lot (1 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Non Urban - Underground - Per Lot (11 - 50) - Grade A | Per Job | Fee | \$49.39 | \$54.329 |
| | Subdivision - Non Urban - Underground - Per Lot (51+) - Grade A | Per Job | Fee | \$16.46 | \$18.106 |
| | Subdivision - Non Urban - Underground - Per Lot (1 - 10) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |
| | Subdivision - Non Urban - Underground - Per Lot (11 - 50) - Grade B | Per Job | Fee | \$107.00 | \$117.700 |
| | Subdivision - Non Urban - Underground - Per Lot (51+) - Grade B | Per Job | Fee | \$65.85 | \$72.435 |
| | Subdivision - Non Urban - Underground - Per Lot (1 - 10) - Grade C | Per Job | Fee | \$419.78 | \$461.758 |
| | Subdivision - Non Urban - Underground - Per Lot (11 - 50) - Grade C | Per Job | Fee | \$246.92 | \$271.612 |
| | Subdivision - Non Urban - Underground - Per Lot (51+) - Grade C | Per Job | Fee | \$115.23 | \$126.753 |
| | Subdivision - Non Urban - Overhead - Per Pole (1 - 5) - Grade A | Per Job | Fee | \$98.77 | \$108.647 |
| | Subdivision - Non Urban - Overhead - Per Pole (6 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Non Urban - Overhead - Per Pole (11 +) - Grade A | Per Job | Fee | \$65.85 | \$72.435 |
| | Subdivision - Non Urban - Overhead - Per Pole Sub - Grade A | Per Job | Fee | \$559.70 | \$615.670 |
| | Subdivision - Non Urban - Overhead - Per Pole (1 - 5) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |
| | Subdivision - Non Urban - Overhead - Per Pole (6 - 10) - Grade B | Per Job | Fee | \$164.62 | \$181.082 |
| | Subdivision - Non Urban - Overhead - Per Pole (11 +) - Grade B | Per Job | Fee | \$107.00 | \$117.700 |
| | Subdivision - Non Urban - Overhead - Per Pole Sub - Grade B | Per Job | Fee | \$1,152.33 | \$1,267.563 |
| | Subdivision - Non Urban - Overhead - Per Pole (1 - 5) - Grade C | Per Job | Fee | \$329.24 | \$362.164 |
| | Subdivision - Non Urban - Overhead - Per Pole (6 - 10) - Grade C | Per Job | Fee | \$304.54 | \$334.994 |



| Fee Туре | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|----------|---|---------|-------------|--|---|
| | Subdivision - Non Urban - Overhead - Per Pole (11 +) - Grade C | Per Job | Fee | \$230.46 | \$253.506 |
| | Subdivision - Non Urban - Overhead - Per Pole Sub - Grade C | Per Job | Fee | \$1,399.26 | \$1,539.186 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade A | Per Job | Fee | \$98.77 | \$108.647 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +) - Grade A | Per Job | Fee | \$65.85 | \$72.435 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole Sub - Grade A | Per Job | Fee | \$576.16 | \$633.776 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade B | Per Job | Fee | \$181.08 | \$199.188 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade B | Per Job | Fee | \$164.62 | \$181.082 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +) - Grade B | Per Job | Fee | \$115.23 | \$126.753 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole Sub - Grade B | Per Job | Fee | \$1,152.33 | \$1,267.563 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade C | Per Job | Fee | \$362.16 | \$398.376 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade C | Per Job | Fee | \$327.60 | \$360.360 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +) - Grade C | Per Job | Fee | \$246.92 | \$271.612 |
| | Subdivision - Industrial & Commercial - Overhead - Per Pole Sub - Grade C | Per Job | Fee | \$1,448.64 | \$1,593.504 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (51+) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |



| Fee Type | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|-----------------|---|----------|-------------|--|---|
| | Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (51+) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10) - Grade C | Per Job | Fee | \$411.54 | \$452.694 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50) - Grade C | Per Job | Fee | \$411.54 | \$452.694 |
| | Subdivision - Industrial & Commercial - Underground - Per Lot (51+) - Grade C | Per Job | Fee | \$411.54 | \$452.694 |
| | | | | | |
| | Connection of Load - URD - Underground - Per hour (Inspector) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - URD - Underground - Per hour (Engineer) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Underground - Per hour (Inspector) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Underground - Per hour (Engineer) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Overhead - Per Pole (1 - 5) - Grade A | Per Job | Fee | \$98.77 | \$108.647 |
| | Connection of Load - Non Urban - Overhead - Per Pole (1 - 5) - Grade B | Per Job | Fee | \$197.54 | \$217.294 |
| | Connection of Load - Non Urban - Overhead - Per Pole (1 - 5) - Grade C | Per Job | Fee | \$362.16 | \$398.376 |
| | Connection of Load - Non Urban - Overhead - Per Pole (6 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Connection of Load - Non Urban - Overhead - Per Pole (6 - 10) - Grade B | Per Job | Fee | \$164.62 | \$181.082 |
| | Connection of Load - Non Urban - Overhead - Per Pole (6 - 10) - Grade C | Per Job | Fee | \$327.60 | \$360.360 |
| | Connection of Load - Non Urban - Overhead - Per Pole (11 +) - Grade A | Per Job | Fee | \$65.85 | \$72.435 |
| | Connection of Load - Non Urban - Overhead - Per Pole (11 +) - Grade B | Per Job | Fee | \$115.23 | \$126.753 |
| | Connection of Load - Non Urban - Overhead - Per Pole (11 +) - Grade C | Per Job | Fee | \$246.92 | \$271.612 |



cillary Network Services 2021-22

| Fee Туре | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|----------|---|----------|-------------|--|---|
| | Connection of Load - Non Urban - Overhead - Per Pole Sub - Grade A | Per Job | Fee | \$559.70 | \$615.670 |
| | Connection of Load - Non Urban - Overhead - Per Pole Sub - Grade B | Per Job | Fee | \$1,152.33 | \$1,267.563 |
| | Connection of Load - Non Urban - Overhead - Per Pole Sub - Grade C | Per Job | Fee | \$1,399.26 | \$1,539.186 |
| | Connection of Load - Industrial & Commercial - Underground - Per Hour (Inspector) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - Underground - Per Hour (Engineer) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade A | Per Job | Fee | \$98.77 | \$108.647 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade B | Per Job | Fee | \$189.31 | \$208.241 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5) - Grade C | Per Job | Fee | \$362.16 | \$398.376 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade A | Per Job | Fee | \$82.30 | \$90.530 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade B | Per Job | Fee | \$164.62 | \$181.082 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10) - Grade C | Per Job | Fee | \$327.60 | \$360.360 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+) - Grade A | Per Job | Fee | \$65.85 | \$72.435 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+) - Grade B | Per Job | Fee | \$115.23 | \$126.753 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+) - Grade C | Per Job | Fee | \$246.92 | \$271.612 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub - Grade A | Per Job | Fee | \$576.16 | \$633.776 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub - Grade B | Per Job | Fee | \$1,152.33 | \$1,267.563 |
| | Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub - Grade C | Per Job | Fee | \$1,448.64 | \$1,593.504 |
| | | | | | |



| Fee Туре | Fee Category | Driver | Fee Type | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|---|--|------------------|-------------|--|---|
| | Asset Relocation - Asset Relocation - Underground - Per Hour (Inspector) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Asset Relocation - Asset Relocation - Underground - Per Hour (Engineer) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Public Lighting - Public Lighting - Underground - Per Hour (Inspector) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | Public Lighting - Public Lighting - Underground - Per Hour (Engineer) + travel time | Per Hour | Quote | \$164.62 | \$181.082 |
| | | | | \$0.00 | |
| | Administration Fee | Per Job | Fee | \$54.88 | \$60.368 |
| Inspection of works outside | Overtime Hours Rate | Per Hour | Quote | \$82.30 | \$90.530 |
| normal working hours | Access Permits | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| Reinspection Fee (Level 1 & Level 2 work) | Reinspection Fee (Level 1 & Level 2 work) | Per Hour | Quote | \$164.62 | \$181.082 |
| | Per NOSW - A Grade | Per NOSW | Fee | \$57.62 | \$63.382 |
| Inspection of service work (Level 2 work) | Per NOSW - B Grade | Per NOSW | Fee | \$98.77 | \$108.647 |
| | Per NOSW - C Grade | Per NOSW | Fee | \$329.24 | \$362.164 |
| | | | | | |
| | Normal Time - 1 x Visit - Open / Close - 1 hour - Per Job | Per Job | Fee | \$158.65 | \$174.515 |
| | Normal Time - 1 x Visit - Open / Isolate & CSO to close - 1 hour - Per Job | Per Job | Fee | \$323.27 | \$355.597 |
| | Normal Time - 2 x Visit - Open / Close & no isolation - 2 hours - Per Job | Per Job | Fee | \$317.30 | \$349.030 |
| Provision of Access Fee (Standby) | Normal Time - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job | Per Job | Fee | \$646.54 | \$711.194 |
| | Overtime - 1 x Visit - Open / Close - 1 hour - Per Job | Per Job | Fee | \$277.65 | \$305.415 |
| | Overtime - 1 x Visit - Open / Isolate & CSO to close - 1 hour - Per Job | Per Job | Fee | \$565.72 | \$622.292 |
| | Overtime - 2 x Visit - Open / Close & no isolation - 2 hours - Per Job | Per Job | Fee | \$555.27 | \$610.797 |
| | Overtime - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job | Per Job | Fee | \$1,131.45 | \$1,244.595 |



14 | Network Price List: Ancillary Network Services 2021-22

| Fee Туре | Fee Category | Driver | Fее Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|--|--|-----------------------|-------------|--|---|
| | | | | | |
| | Subdivision - URD - Per Lot | Per Lot | Fee | \$56.60 | \$62.260 |
| | All Other - Industrial & Commercial - Per access authorisation (AA) or authority to work (ATW) | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| | All Other - Non Urban - Per access authorisation (AA) or authority to work (ATW) | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| Access Permits | All Other - URD - Per access authorisation (AA) or authority to work (ATW) | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| | All Other - Asset Relocation - Per access authorisation (AA) or authority to work (ATW) | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| | All Other - Public Lighting - Per access authorisation (AA) or authority to work (ATW) | Per AA or ATW | Fee | \$2,450.77 | \$2,695.847 |
| | | | | | |
| | Subdivision - URD - Per Lot | Per Lot | Fee | \$69.08 | \$75.988 |
| | All Other - Industrial & Commercial - Per Substation | Per Substatio n | Fee | \$2,003.29 | \$2,203.619 |
| | All Other - Non Urban - Per Substation | Per Substatio n | Fee | \$2,003.29 | \$2,203.619 |
| Substation Commission Fee | All Other - URD - Per Substation | Per Substatio n | Fee | \$2,003.29 | \$2,203.619 |
| | All Other - Asset Relocation - Per Substation | Per Substatio n | Fee | \$2,003.29 | \$2,203.619 |
| | All Other - Public Lighting - Per Substation | Per Substatio n | Fee | \$2,003.29 | \$2,203.619 |
| | | | | | |
| | Cost of excluded distribution services for interruption avoidance measures for contestable work planned electricity supply interruptions | | | | |
| Access permits, oversight and facilitation | Install & remove HV live line links - One set | Per Job | Fee | \$4,577.38 | \$5,035.118 |
| racintation | Install & remove HV live line links - Each additional set | Per Job | Fee | \$2,939.56 | \$3,233.516 |
| | Break & remake HV bonds - One set | Per Job | Fee | \$3,541.64 | \$3,895.804 |
| | Break & remake HV bonds - Each additional set | Per Job | Fee | \$1,969.92 | \$2,166.912 |



| Fee Type | Fee Category | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|------------------------------|---|---------|-------------|--|---|
| | Break & remake LV bonds - One set | Per Job | Fee | \$2,195.95 | \$2,415.545 |
| | Break & remake LV bonds - Each additional set | Per Job | Fee | \$1,040.04 | \$1,144.044 |
| | Install & remove LV live line links - One set | Per Job | Fee | \$2,165.60 | \$2,382.160 |
| | Install & remove LV live line links - Each additional set | Per Job | Fee | \$1,009.69 | \$1,110.659 |
| | Connect & disconnect generator to LV OH mains - One generator | Per Job | Fee | \$2,107.80 | \$2,318.580 |
| | Connect & disconnect generator to LV OH mains - Each additional generator | Per Job | Fee | \$951.91 | \$1,047.101 |
| | Connect & disconnect generator to a padmount / indoor substation - One generator | Per Job | Fee | \$2,107.80 | \$2,318.580 |
| | Connect & disconnect generator to a padmount / indoor substation - Each additional gen | Per Job | Fee | \$951.91 | \$1,047.101 |
| | Cost of excluded distribution services to terminate cable at zone substations and first joint out from the zone substation | | | | |
| | Zone substation access and supervision for installation of cable(s) for one feeder | Per Job | Fee | \$3,382.98 | \$3,721.278 |
| | Protection setting | Per Job | Fee | \$4,307.53 | \$4,738.283 |
| | Testing cable prior to commissioning | Per Job | Fee | \$4,883.70 | \$5,372.070 |
| Termination of cable at zone | 11kV Zone substation circuit breaker cable termination | Per Job | Fee | \$4,021.60 | \$4,423.760 |
| substation – distributor | 22kV Zone substation circuit breaker cable termination | Per Job | Fee | \$4,171.29 | \$4,588.419 |
| required performance | 11kV Padmount/Indoor substation cable termination | Per Job | Fee | \$4,361.92 | \$4,798.112 |
| | 22kV Padmount/Indoor substation cable termination | Per Job | Fee | \$5,293.43 | \$5,822.773 |
| | 11kV Pole top termination (UGOH) and bonding to OH | Per Job | Fee | \$5,170.76 | \$5,687.836 |
| | 22kV Pole top termination (UGOH) and bonding to OH | Per Job | Fee | \$5,793.20 | \$6,372.520 |
| | 11kV Straight through joint | Per Job | Fee | \$4,293.67 | \$4,723.037 |
| | 22kV Straight through joint | Per Job | Fee | \$4,483.63 | \$4,931.993 |
| | Traffic Control | | | | |
| Network Safety Services | Traffic Management to install & remove, break & remake, connect & | Per Job | Fee | \$4,546.94 | \$5,001.634 |



| Fee Type Fe | ee Category | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|--|--|--------------------------|-------------|--|---|
| | isconnect excluded distribution ervices | | | | |
| Ti | Traffic Management to test, terminate and joint excluded distribution services | | Fee | \$4,167.39 | \$4,584.129 |
| | uthorisation - Renewal | Per Authorisa tion | Fee | \$422.35 | \$464.585 |
| Authorisation | uthorisation - New | Per Authorisa tion | Fee | \$469.94 | \$516.934 |
| | Supply of conveyancing information - Per Desk Inquiry | Per Inquiry | Fee | \$54.44 | \$59.884 |
| C ar (ir fu | Carrying out planning studies and nalysis relating to distribution ncluding subtransmission and dual unction assets) connection pplications - SIMPLE JOBS | Per Hour | Quote | \$205.78 | \$226.358 |
| ar (ir fu | Carrying out planning studies and nalysis relating to distribution ncluding subtransmission and dual unction assets) connection pplications - COMPLEX JOBS | Per Hour | Quote | \$226.34 | \$248.974 |
| E | Connection Offer Service (Basic) - Existing | Per Job | Fee | \$27.43 | \$30.173 |
| Connection Offer N | Connection Offer Service (Basic) - Iew | Per Job | Fee | \$27.43 | \$30.173 |
| | Connection Offer Service (Basic) - Solar | Per Job | Fee | \$27.43 | \$30.173 |
| С | Connection Offer Service (Standard) | Per Job | Fee | \$246.92 | \$271.612 |
| Intertace co- | Customer Interface co-ordination for ontestable works | Per Hour | Quote | \$205.78 | \$226.358 |
| of remedial in actions as | on, tation Investigation, review & implementation of remedial actions associated with ASP's connection d with work. | | Quote | \$164.62 | \$181.082 |
| | Preliminary Enquiry Service - SIMPLE | Per Hour | Quote | \$108.87 | \$119.757 |
| Enquiry Service P | OBS Preliminary Enquiry Service - COMPLEX JOBS | Per Hour | Quote | \$226.34 | \$248.974 |
| Services So involved in of obtaining deeds rig | Services involved in obtaining deeds f agreement in relation to property ghts associated with contestable onnections work | Per Hour | Quote | \$164.62 | \$181.082 |
| Clearance to Work | Clearance to Work | Per Job | Fee | \$2,419.37 | \$2,661.307 |



Endeavour Energy

17 | Network Price List: Ancillary Network Services 2021-22

| Fee Type | Fee Category | Driver | Fee Туре | ANS Charges 2021-22 (Ex. GST) | ANS Charges 2021-22 (Inc. GST) |
|---|---|----------|-------------|--|---|
| Type 5-7 Non Standard Meter data Services | Type 5-7 Non Standard Meter data Services | Per Job | Fee | \$18.30 | \$20.130 |
| Customer initiated Asset Relocations - network safety | Customer initiated Asset Relocations - network safety | Per Hour | Quote | \$162.76 | \$179.036 |
| Private inspection | Private inspection of privately owned low voltage or high voltage network infrastructure (i.e. privately owned distribution infrastructure before the meter). | Per Hour | Quote | \$164.62 | \$181.082 |
| Planned interruption - customer requested | Planned interruption - customer requested | Per Job | Quote | \$162.26 | \$178.486 |
| Training services to ASPs | Training services to ASPs | Per Hour | Quote | \$158.65 | \$174.515 |
| D. Design and build costs (of shared network) beyond distributor standards | D. Design and build costs (of shared network) beyond distributor standards | Per Job | Quote | Quote Basis | Quote Basis |
| C. Part design and build costs beyond distributor standards | C. Part design and build costs beyond distributor standards | Per Job | Quote | Quote Basis | Quote Basis |
| Customer requested provision of additional metering/consum ption data | Customer Data Request | Per Job | Fee | \$18.30 | \$20.130 |
| Cable ID & Spike | Cable ID & Spike | Per Job | Fee | \$658.48 | \$724.328 |
| ROLR | Services provided in relation to a Retailer of Last Resort (ROLR) event | Per Job | Quote | Quote Basis | Quote Basis |



6. Labour Rates

The AER approved maximum hourly rates (including on-costs and overhead) for quoted service charges for 2021-22 are as follows:

| Table 2: Labour rates | | | |
|---|----------|---------------------|----------------------|
| Classification | Driver | 2021-22 (ex GST) | 2021-22 (inc GST) |
| Admin | Per Hour | \$108.87 | \$119.757 |
| Technical | Per Hour | \$164.62 | \$181.082 |
| Engineer | Per Hour | \$205.78 | \$226.358 |
| Field Worker | Per Hour | \$158.65 | \$174.515 |
| Senior Engineer | Per Hour | \$226.34 | \$248.974 |
| Traffic Controllers & Supervisors - External Contractors | Per Hour | \$94.89 | \$104.379 |
| Operations Manager | Per Hour | \$205.78 | \$226.358 |
| Engineering Officer / Project Manager | Per Hour | \$200.87 | \$220.957 |
| EFM | Per Hour | \$133.83 | \$147.213 |
| All staff involved in disconnections / reconnections (Meter Box) | Per Hour | \$158.65 | \$174.515 |
| All staff involved in disconnections / reconnections (Site Visit) | Per Hour | \$67.24 | \$73.964 |
| All staff involved in disconnections / reconnections (Meter Box) | Per Hour | \$75.95 | \$83.545 |
| R4 - Field Worker | Per Hour | \$158.65 | \$174.515 |
| R1 - Admin | Per Hour | \$109.74 | \$120.714 |
| R2 - Technical Specialist | Per Hour | \$164.62 | \$181.082 |
| R3 - Engineer | Per Hour | \$205.78 | \$226.358 |
| R4 - Field Worker | Per Hour | \$158.65 | \$174.515 |
| Blended (69% R2 Tech & 31% R4 Field Worker) | Per Hour | \$162.76 | \$179.036 |



7. ANS Definitions

Table 3a: ANS Definitions

| Fee Type | Fee Category | Rate Code | Definition |
|------------------------------|---|--------------|---|
| | Site Establishment - Per NMI | NMIA | Site establishment, including liaising with the Australian Energy Market Operator (AEMO) or market participants for the purpose of establishing NMIs in market systems, for new premises or for any existing premises for which AEMO requires a new NMI and for validation of and updating network load data. This includes processing and assessing requests for a permanently unmetered supply device. |
| | Non-market Site Establishment | NMNA | Creating a NMI for non-market purposes (e.g. NBN node/kiosks). |
| | Site Establishment assessment that does not result in the allocation of a NMI. | NMII | Conducting preliminary assessment following a NMI request that indicates NMI cannot (yet) be provided. |
| Site Establishment Fee | Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit) | NPTC | A site visit to confirm/correct metering or billing information due to incorrect or insufficient information from the retailer or metering provider. May be charged in addition to system work (NINV) where a site visit is also required. |
| | Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit) | NINV | System work to confirm/correct metering or billing information due to incorrect or insufficient information from the retailer or metering provider. |
| | NMI Extinction | NABO | NMI extinction, processing extinction of a NMI in market systems. |
| Connection Offer | Connection Offer Service (Basic) - Existing | COFE | Upgrade to existing: Connection and supply of electricity for permanent or temporary load if: Land zoned as urban by the local council Maximum demand for electricity is no greater than 100 amperes 230 volts (single phase) or 63 amperes 400 volts (three phase) Dwelling is up to four strata units |
| Connection Offer Services | Connection Offer Service (Basic) - New | COFN | New: Connection and supply of electricity for permanent or temporary load if: Land zoned as urban by the local council Maximum demand for electricity is no greater than 100 amperes 230 volts (single phase) or 63 amperes 400 volts (three phase) Dwelling is up to four strata units |

| Fee Type | Fee Category | Rate Code | Definition |
|-------------------------|---|--------------|--|
| | Connection Offer Service (Basic) - Solar | COFS | Connection of a solar system where the total inverter capacity will be no more than: 5 kilowatts for single connection 30 kilowatts for three phase connection |
| | Off Peak Conversions | DM02 | The alteration of the off-peak (controlled load) meter at a customer's premises for the purpose of changing the hours of the meter's operation. |
| Off Peak Conversions | Off Peak Conversion – site visit (no access) | OPNA | A site visit to a customer's premises for the purpose of actioning a request, complaint or enquiry about the customer's off peak service but was unable to complete because the customer no longer has an off peak service or the off peak service is not controlled by a device owned by Endeavour Energy. This fee is applicable when the Metering Provider who removed Endeavour Energy's control load device does not inform us of the removal via a Notification of Metering Works. |
| Rectification Works | Rectification of illegal connections | C103 | Work undertaken by DNSP, to the property of DNSP or to the property of another person in order to: Rectify damage; or Prevent injury to persons or property. resulting from conduct that constitutes an offence under Part 6, division 1 of the Electricity Supply Act. For example, to rectify an unauthorised connection to Endeavour Energy's distribution system. Note: the supply would be left disconnected until the customer employed their own electrical contractor/ASP to rectify any faulty wiring or equipment which had been interfered with e.g. full replacement of customer's mains. |
| Meter Test Fee | Meter Test Fee - Per Request | MT01 | The testing of a meter at the request of a customer or retailer. It excludes metering installation types 1 to 4, the testing of which is an unregulated distribution service. If the meter test is undertaken on premises serviced by more than one meter associated with the NMI, the following applies: if the meter test reveals that all of the meters associated with the NMI are operating satisfactorily, Endeavour Energy will only levy one charge for the provision of the service; or if the meter test reveals that one or more of the meters associated with the NMI are not operating satisfactorily, Endeavour Energy will not levy any charge for the provision of the service. |
| | Meter test Fee - Site Visit | MTSV | Work unable to be completed through no act or omission of Endeavour Energy. |

| Fee Type | Fee Category | Rate Code | Definition |
|-----------------------------------|---|--------------|---|
| | Disconnections (Meter Box) - Includes Reconnection | CDF3 | A site visit to a customer's premises for the purpose of disconnecting the customer's supply of electricity for breach by the customer of a customer supply contract or a customer connection contract, or where a retailer has requested that the supply to the customer to be disconnected. |
| Reconnections / Disconnections | | | Your Retailer will request a preferred disconnection method. However, the actual disconnection method may vary in specific situations, depending on the meter type and access. Where the preferred disconnection method is unavailable the disconnection method used will be at Endeavour Energy's discretion and will involve one of the following methods: • rotate plug in meter; or • turn off and sticker covering main switch; or • service fuse removal. |
| | | | If your Retailer has indicated that the disconnection method is at our discretion then we will attempt to disconnect at the meter box when your Retailer provides one of the following disconnection reason: Customer Requested Move Out Non-Payment (DNP) Unauthorised Usage (DNI) Breach of Contract Other This fee includes reconnection of supply following the disconnection. |
| | Disconnections (Meter Load Tail) - Includes Reconnection | DMLT | A site visit to a customer's premises for the purpose of disconnecting the customer's supply of electricity for breach by the customer of a customer supply contract or a customer connection contract, or where a retailer has requested that the supply to the customer to be disconnected. Your Retailer will request a preferred disconnection method may vary in specific situations. Where the preferred disconnection method used will be at Endeavour Energy's discretion, for example de-energised at the fuse. The fee associated with the actual disconnection method performed will be applied for this service. |
| | Disconnections (Site Visit) | CDS3 | A site visit to a customer's premises for the purpose of disconnecting the customer's supply at the request of a Retailer based on the customer's breach of a Customer Supply Contract or for breach of Endeavour Energy's Connection Contract, or due to customer moving out and Retailer requests site to be de-energised. |

| Fee Type | Fee Category | Rate Code | Definition |
|-----------------|--|--------------|---|
| | | | Disconnection may not occur due to a number of reasons, such as, but not limited to the following: Customer has paid retail bill; or Breach of customer connection contract has been rectified; or Unable to access main switch board or metering; or Safety of installation or Endeavour Energy's employee; or Late cancellation by Retailer; or Change of customer or Retailer for the NMI. |
| | Reconnections (Site Visit) | CDS3 | A site visit to a customer's premises for the purpose of performing the reconnection component of the services described in "Disconnections (Meter Box" or "Meter Load Tail"), where the reconnection cannot be completed due to a number of reasons but not limited to the following: Breach of customer connection contract has not been rectified; or Unable to access main switch board or metering; or Safety of installation or Endeavour Energy's employee; or Late cancellation by Retailer. |
| | Reconnections outside normal business hours | AC02 | a) The provision of the reconnection component of the services described in "Disconnections (Meter Box" or "Meter Load Tail") between the hours of 4.00pm and 5.00pm on a working day, at the request of a customer; or b) The connection of electricity to a new customer between the hours of 4.00pm and 5.00pm on a working day at the request of the customer. For reasons of Occupational Health & Safety, any reconnection in accordance with section a), or any connection as in accordance section b), are only available at a meter box. |
| | Disconnections (Pole Top / Pillar Box) - Includes Reconnection | DS18 | A site visit to a customer's premises for the purpose of disconnecting the customer's supply of electricity for breach by the customer of a customer supply contract or a customer connection contract, or where a retailer has requested that the supply to the customer to be disconnected. Your retailer will indicate this disconnection method when the supply to a customer is to be disconnected, where the customer has denied access to the meter or had prior to the visit, reconnected supply without authorisation by Endeavour Energy following a previous disconnection. If your Retailer has indicated that the disconnection method is at our discretion then we will attempt to |

| Fee Type | Fee Category | Rate Code | Definition |
|------------------------|---|--------------|---|
| | | | disconnect at the pole top or pillar box when your Retailer provides one of the following disconnection reason: Illegal Usage No Access Safety Defect This fee includes reconnection of supply following the disconnection. |
| | Disconnections at Pole Top / Pillar Box - Site Visit | NS18 | A site visit to a customer's premises for the purpose of disconnecting the customer's supply at the request of a Retailer based on the customer's breach of a Customer Supply Contract or for breach of Endeavour Energy's Connection Contract. Disconnection may not occur due to a number of reasons, such as, but not limited to the following: Customer has paid retail bill; or Breach of customer connection contract has been rectified; or Safety of installation or Endeavour Energy's employee; or Late cancellation by Retailer; or Change of customer or Retailer for the NMI. |
| | Reconnection of already connected site | MRIR | Actioning a reconnection request at a site Endeavour Energy has not previously disconnected. |
| | Disconnections (Meter Load Tail) -Site Visit ONLY | DVLT | Reconnection and/or disconnection at meter load tail not completed due to factors outside of Endeavour Energy's control (e.g. no access, incorrect/insufficient board labelling, job cancelled etc.) |
| Special Meter Reads | Special Meter Reads | AM01 | This service has the same meaning as the meaning given to the expression 'special meter reading' in the AEMO Metrology Procedure: Part A National Electricity Market. It excludes any special meter reading of metering installation types 1 to 4, which is an unregulated distribution service, but subject to a 'light-handed' form of control under Independent Pricing and Regulatory Tribunal of NSW (IPART) Rule 2004/1 Regulation of Excluded Distribution Services; and applies in each of the following circumstances: where a customer or a retail supplier requests Endeavour Energy to undertake a special meter read, (but does not apply where the special meter read was requested solely to verify the accuracy of a scheduled meter read and the special meter read reveals that the scheduled meter read was inaccurate or in error). |

| Fee Type | Fee Category | Rate Code | Definition |
|-----------------------------------|-------------------------------------|--------------|---|
| | | | A charge will not be levied for this service ('special meter reading') where the service reveals that a scheduled meter reading was inaccurate (as outlined above). A special meter read may also be charged if a "Reconnection" service order is raised by a Retail supplier for a site that is already energised in an attempt to avoid paying for the special meter read. |
| | Special Meter Reads - Site Visit | CDH3 | This service has the same meaning as the meaning given to the expression 'special meter reading' in the AEMO Metrology Procedure: Part A National Electricity Market. It excludes any special meter reading of metering installation types 1 to 4, which is an unregulated distribution service, but subject to a 'light-handed' form of control under Independent Pricing and Regulatory Tribunal of NSW (IPART) Rule 2004/1 Regulation of Excluded Distribution Services; and applies in each of the following circumstances: where Endeavour Energy attends at a customer's premises for the sole purpose of discharging Endeavour Energy's obligation to read the customer's meter within the period specified by law (but not where Endeavour Energy merely chooses to read the customer's meter without being under a legal obligation to do so) and on attending the customer's premises to the meter; or where Endeavour Energy and the customer agree on an appointed time at which Endeavour Energy may attend the customer's premises to enable Endeavour Energy to discharge our legal obligation referred to in the above paragraph and when Endeavour Energy (through no act or omission of Endeavour Energy (through no act or omission of Endeavour Energy may attend the customer's premises to enable Endeavour Energy attended at the customer's premises at the appointed time Endeavour Energy (through no act or omission of Endeavour Energy), was unable to gain access to the customer's meter. |
| Move In / Move Out Meter Reads | Move In Meter Reads | MIMR | A site visit where a Retailer has requested re- energisation although the site is already energised. These services are in addition to the special meter reading, disconnection/reconnection and testing services (which are charged as separate ancillary network service fees). |
| | Move Out Meter Reads | MOFR | A request from a Retailer to obtain a final read. These services are in addition to the special meter reading, disconnection/ reconnection and testing services (which |

| Fee Type | Fee Category | Rate Code | Definition |
|---|---|--------------|---|
| | | | are charged as separate ancillary network service fees). |
| | | GSIC | A site visit to a customer's premises to perform the temporary isolation as requested from a Retailer. The group isolation will be performed, Endeavour Energy will wait for the Meter Provider to install the |
| | Isolation Completed - Outage Arrangements | | Meter Protection Device (MPD) before reenergising to the MPD and other premises. |
| | | | This fee includes the site visit to a customer's premises to identify and notify impacted customers of a temporary isolation. |
| | | | After the notification has been completed, a site visit to a customer's premises to perform the temporary isolation as requested from a Retailer but was unable to complete due to a number of reasons, such as, but not limited to the following: |
| Distributor | Isolation Not/Unable to be Completed Labelled in AER decision as "Other party fails to arrive" | GSNS | Unable to access main switch board or metering; or Safety of installation or Endeavour Energy's employee; or Metering Provider fails to attend at the nominated |
| | | | time; or Impacted life support customer requests for the temporary isolation to not go ahead; or |
| arranged outage for purposes of replacing meter | | | • Late cancellation by Retailer. This fee includes the site visit to a customer's premises to identify and notify impacted customers of a temporary isolation. |
| | Initial Assessment Labelled in AER decision as "Notification only" | GSNO | A site visit to a customer's premises to identify and notify impacted customers of a temporary isolation request from a Retailer but the request is cancelled before attending site to complete the temporary isolation due to a number of reasons, such as, but not limited to the following: • Retailer is no longer the customer's retailer on the |
| | | | agreed date for the temporary isolation; or • Late cancellation by Retailer. This fee is also applicable if we determine that the retailer is the retailer for all impacted customers. |
| | Initial Assessment - No access | GSNA | A site visit to a customer's premises for the purpose of identifying and notifying impacted customers for a temporary isolation request from a Retailer but the customers are not notified due to a number of reasons, such as, but not limited to the following: |
| | Labelled in AER decision as "No access" | | Unable to access main switch board or metering; or Safety of installation or Endeavour Energy's employee; or |

| Fee Type | Fee Category | Rate Code | Definition |
|---|--|--------------|---|
| | | | Late cancellation by Retailer. |
| Meter recovery and disposal - | CT Meter Removal & Disposal | MDCT | Disposing Type 5 or 6 CT meters or the CT which should have been disposed of by the party who removed the meter or CT |
| type 5 and 6 (legacy meters) | WC Meter Disposal | MDWC | Disposing Type 5 or 6 whole current meters which should have been disposed of by the party who removed the meter. |
| Security escort | Organising and providing a security escort where we have determined it necessary to ensure the safety of staff. | DCNS | Organising and providing a security escort where we have determined it necessary to ensure the safety of staff. |
| Emergency Maintenance of failed metering equipment not | | EMIH | Within business hours: Work where an external metering provider's metering equipment has failed or an outage has been caused by the metering provider and the distributor has had to restore power to the customer's premises. This may result in an unmetered supply arrangement at this site. This fee will also be levied where a metering provider has requested the distributor to check a potentially faulty network connection and when tested by the distributor, but no fault is found. |
| owned by distributor (contestable meters) | Emergency maintenance - After hours | EMAH | Outside business hours: Work where an external metering provider's metering equipment has failed or an outage has been caused by the metering provider and the distributor has had to restore power to the customer's premises. This may result in an unmetered supply arrangement at this site. This fee will also be levied where a metering provider has requested the distributor to check a potentially faulty network connection and when tested by the distributor, but no fault is found. |
| Metering Investigation services | Metering Investigation services | MINS | Requests raised to investigate a meter installation. For example, possible cross wiring or incorrect label information. |
| Vegetation defect management | Vegetation defect management | VGDM | Issues identified by the distributor and work involved in managing and resolving pre-summer bush fire inspection customer vegetation defects or aerial mains where the customer has failed to do so. |
| De-energisation safety services | De-energising wires for safe approach (e.g. for tree pruning) | DWSA | De-energising wires for safe approach (e.g. for tree pruning) |

Table 3b: ANS Definitions

| Ancillary Network Service | Definition |
|---------------------------|---|
| Administration Fee | Work of an administration nature (not including work of an administrative nature described in service - Notice of Arrangement or Authorisation of ASPs), including the processing of Level 1 and/or Level 3 work where the customer is lawfully required to pay for the Level 1 and/or Level 3 work. This may include without limitation: Checking supply availability; Processing applications; Correspondence from application to completion; Record keeping; Requesting and receiving fees (initially, then prior to design and after certification); Receiving design drawings (registering and copying); Raising order for high voltage (HV) work; Calculating HV reimbursements; Calculating the cost of a project and warranty / maintenance bond; Organising refunds to developers for HV work; Liaising with developers via phone and facsimile; Updating Geographic Information Systems (GIS) and mapping; and Supporting the process of design information, design certification and design rechecking. |
| Design Information Fee | The electronic provision of necessary technical information to enable an ASP to prepare a design drawing and submit it for certification. This may include without limitation: Deriving the estimated loading on the system, technically known as the ADMD (After Diversity Maximum Demand). This estimate depends on such factors as the number of customers served and specific features of the customer's demand; Provide drawings electronically that show existing low and high voltage circuits (geographically & schematically) and adjacent projects; Provision and maintenance of systems necessary to facilitate ASP electronic access to data and information allowing electronic drawing transfer and retrieval of standards; Specify the preferred sizes for overhead conductors or underground cable; Specify switchgear configuration type, number of pillars, lights etc; Determine Network Planning requirements necessary to make electrical supply available to a development and cater for future works; Nominating network connection points; and Provision of any of the above information (GIS, STANDARDS, ADMD etc.) electronically as determined by the DNSP. |

| Ancillary Network Service | Definition | |
|---|---|--|
| | DNSP is required to certify the design will not compromise the safety or operation of the distribution network. | |
| Design Certification Fee | This may include without limitation: Certify that the design information / project definition have been incorporated in the design; Certify that easement requirements and earthing details are shown and are in order; Considering design issues, including checking for over-design and mechanisms to permit work on high voltage systems without disruption to customer's supply; Certify that funding details for components in the scope of works are correct; Certify that there are no obvious errors that depart from design standards and specifications; Certify that shared assets are not over-utilised to minimise developer's connection costs and that all appropriate assets have been included in the design; Audit design calculations such as voltage drop calculations, conductor clearance (stringing) calculations etc; Certify that a bill of materials has been submitted; Check and certify that an environmental assessment has been submitted by an accredited person; Check design package contents. | |
| Design Re-certification Fee | DNSP is required to recheck a design initially found to be not certifiable, except where the modifications to a design are of a trivial or minor nature. | |
| Notification of Arrangement / Compliance Certificate | Work of an administrative nature performed by a DNSP where a local council requires evidence in writing from a DNSP that all necessary arrangements have been made to supply electricity to a development. This may include without limitation a: Notification of Arrangement (NoA); or Compliance Certificate involving: Receiving and checking linen plans and 88B Instruments; Checking and recording easement details; Prepare records for conveyance officers; Liaise with developers if errors occur or changes are required; Check and receive duct declarations and any amended linen plans and 88I instruments approved by a conveyance officer; Confirm the works are completed in accordance with the DNSP's requirement including substations and ducts, service mains to the customer's 'point of supply' an peg all easements and lot frontages and complete the works. The DNSP, may issue a NoA or Compliance Certificate prior to completion of the contestable works provided: | |

| Ancillary Network Service | Definition | | |
|--|--|--|--|
| | an additional bond has been deposited either in cash or as a Banker's Guarantee, consisting of an amount equal to the value of the contestable works remaining to be completed which is returned if all of the above requirements have been satisfied. Prepare notification of arrangement or compliance certificate; 1) Notification of Arrangement (NoA) are issued for subdivisions and notifies the Council they can register the lots so the developer can proceed with sale. 2) Compliance Certificate are issued when the Council requires the DNSP to put in writing that supply has been made available to a development other than a subdivision. | | |
| Inspection Fee | The inspection by a DNSP in accordance with the DTIRIS Accredited of Service Provider Scheme of work undertaken by a Level 1 ASP, for the purpose of ensuring the quality of assets to be handed over to the DNSP. | | |
| Reinspection Fee (Level 1 & Level 2 work) | The re-inspection by a DNSP of work (other than Customer Installation work) undertaken by an ASP accredited to perform Level 1 or Level 2 work, for the reason that on first inspection the work was found to be not satisfactory. | | |
| Inspection of service work (Level 2 work) | The inspection by a DNSP, in accordance with the DTIRIS Accredited of Service Provider Scheme of work undertaken by a Level 2 ASP, for the purpose of ensuring the quality of assets to be handed over to the DNSP. The inspection by a DNSP of work performed by an ASP accredited to perform Level 2 work, complying with the following condition: The minimum number of inspections required must correspond to the grade of the DNSP as shown: Grade A - 1 inspection per 25 jobs Grade B - 1 inspection per 5 jobs Grade C - Each job to be inspected | | |
| Provision of Access Fee (Standby) | The provision of access to switchrooms, substations and the like to an ASP who is accompanied by a distributor's staff member, but does not include the circumstance where an ASP is provided with keys for the purpose of securing access and is not accompanied by distributor's staff member. | | |

| Ancillary Network Service | Definition | | |
|--|--|--|--|
| | This service fee includes High Voltage access and may include without limitation: | | |
| Access Permits | Access to the low voltage network (e.g direct distributors); Researching and documenting the request for access including a site visit as required; Documenting the actual switching process; Programming the work; Control room activities; Fitting and removing of access permit / authority earths; The actual switching of the High Voltage network including travel costs; Identification of any customers who will be interrupted for carding by the ASP; Low voltage switching and paralleling of substations that permits high voltage work without disrupting supply to other customers; Excludes provision of MG and Live Line to maintain supply. These are services in addition and covered by another quoted service; Cable ID, stab, cut and phase; Reinstate network and testing; and Travel costs. | | |
| Contestable Substation Commission Fee | The commissioning by a DNSP of a new substation and includes: 1) all necessary commissioning checks and tests prior to, during and after energising the substation via the high voltage switchgear; 2) closing the low voltage circuit breaker, links or fuses; 3) the setting or resetting of protection equipment; and 4) updating of engineering systems including the labelling of the network to comply with the asset numbering standards and safety requirements. Basic commissioning involves energising a set of high voltage fuses and testing and operating a set of low voltage fuses and links. An Access Permit in addition may be required to gain access to the network in order to undertake the commissioning. | | |
| Excluded Distribution Services | There are some aspects of the customer funded connection works that are not contestable either for reasons of network security or employee/customer safety or because no other supplier has come forward to provide the service. Endeavour Energy has declared work within existing zone substations and jointing in the first section of in service underground cables from a zone substation as non-contestable due to network security and safety risks. Further, Endeavour Energy has declared certain specialised work involving live line techniques and switching for the purpose of maintaining supply to existing customers as non-contestable. These services include: | | |

| Ancillary Network Service | Definition | |
|---|---|--|
| | Terminate cable at zone substations and first joint out from the zone substation (and associated traffic control measures). Interruption avoidance measures for contestable work planned electricity supply interruptions substation (and associated traffic control measures). Further information regarding the application of Excluded Distribution Services is provided in section 1.8 below. | |
| Authorisation (New & Renewal) | The annual authorisation by DNSP of individual employees or sub-contractors of an ASP to carry out work on or near DNSP's distribution and sub transmission system. For new and renewed authorisations, this may include without limitation: Verification that the applicant has undertaken the necessary safety training (electrical safety rules, rescue, resuscitation etc) within the last 12 months; Verification that the applicant has been deemed competent by their employer / manager; The issue of authorisation cards; and Administration support directly related to Authorisation. For new authorisations this may include: Training / assessment in the DNSP's electrical safety rules; Access authority recipient training /assessment; Training / assessment on the unique aspects of the network, standards, and procedures; and | |
| Conveyancing Information | Conducting interviews and in-field audits. The provision of information regarding the availability of supply, presence of Endeavour Energy equipment, power lines and like information for property conveyancing purposes undertaken without any physical inspection of a site, other than the provision of information or the answering of inquiries relating to any matter under freedom of information legislation. GST is not applicable to this fee. | |
| Planning Studies – relating to distribution connection applications | This service involves undertaking necessary planning studies and associated technical analysis to help determine suitable/feasible connection options for further consideration by proponents. This service applies mainly to large loads and generators where suitable connection options are not necessarily obvious and may result in potentially significant impacts on DNSP's existing network development strategies and augmentation requirements. For some projects, a technical assessment of a nominated option may need to be explored to ensure sufficient cost and timing certainty for an applicant and to help underpin subsequent connection offers. A detailed report, or reports, are provided as agreed and form a basis for the customer's final proposal. | |

| Ancillary Network Service | Definition | | |
|---|--|--|--|
| Connection Offer Service (Basic or Standard) | Services provided by DNSP in assessing connection applications and making basic or standard connection offers. This may include without limitation: Assessment of application by relevant staff. If the application is deemed to require a basic connection offer service the application is forwarded for processing. If the application is deemed to require a standard connection offer service the application is allocated to Network Connections. Network Connections is responsible for deriving the estimated loading on the electrical distribution network, technically known as the ADMD (After Diversity Maximum Demand). This estimate depends on such factors as the number of customers served and specific features of the customer's demand. Once the ADMD is derived the customer is advised what is required to connect to the electrical distribution network. This could be one of the following methods of supply: A direct distributor from an existing substation; A direct distributor from a new kiosk substation; A direct distributor from a new chamber substation. Once the assessment has been completed by Network Connections, relevant staff forwards the assessment of the standard connection offer to the customer. | | |
| Customer interface co- ordination for contestable works | This service is required where customer developments may require a high level of DNSP involvement in order to coordinate a range of inputs from the DNSP to help establish the development. This usually occurs on projects with the following characteristics: Multiple components. For example, relocation and connection works associated with the one development, or works ≤ 11 kV and works at higher voltages. Projects with scheduling challenges such as rapid deployment requirements or constrained timeframes for particular tasks. Multiple and/or conflicting works to be undertaken in tandem or cooperation with other services or utilities. Projects where there are significant inter-relationships between capital and contestable works which would benefit from coordination. The form of this service includes, but is not limited to, attendance at internal and external project meetings in accordance with the needs of particular customers. It requires strong communication skills and technical understanding. The nature of the project would determine the skill level of the assigned officer and the number of hours required. Coordinating internal resources and managing DNSP involvement in the overall connection program consumes a significant amount of the time spent in facilitating major connections. Activities include arranging internal review meetings, reviewing and issuing internal project documentation and coordination of the wide range of internal stakeholders involved. | | |
| Investigation, review & implementation of remedial | The investigation, review and implementation of remedial actions associated with contestable connection works leading to corrective and disciplinary action of an ASP | | |

| Ancillary Network Service | Definition |
|---|--|
| actions associated with ASP's connection work | due to unsafe practices, substandard workmanship or other serious circumstances that impact upon ongoing Authorisation as an Accredited Service Provider to the DNSP. |
| Preliminary Enquiry Service (Simple or Complex) | Providing prospective connection applicants with specific information and advice in relation to the connection process and requirements associated with establishing a new or altered connection or a relocation of existing network assets. This service is for initial advice and excludes more detailed investigations/advice which may subsequently be required from Strategic Planning Studies and Analysis and Process Facilitation. This service includes an initial site inspection and preparation of a written response addressing the issue(s) queried by the applicant. It may also include an initial customer meeting where requested. This fee would not be charged for all initial enquiries, only those where the cost to serve is more appropriately born by the applicant. |
| Services involved in obtaining deeds of agreement in relation to property rights associated with contestable connections work | Services related to the acquisition of tenure over, and access to, DNSP assets associated with contestable connection works. New assets being connected to the network may be positioned on land not legally accessible to the DNSP. To ensure the DNSP has appropriate tenure and access to these new assets into the future, a Deed of Agreement is established in advance of connecting the new assets to facilitate the necessary execution of formal arrangements that create appropriate easement or lease arrangements to be registered on the land title deed. |
| Clearance to Work | This may include without limitation: Researching and documenting the request for the Clearance to Work (may require a site visit); Operate the Low Voltage network including travel costs; Identification of all customers who will be interrupted for ASP to notify; Excludes provision of MG to maintain supply. These are services in addition and covered by a quoted service; and Reinstate network and testing. Note: An Access Permit is required when the LV is controlled by operation of a switch located within an electrical station or distribution centre. Therefore, a clearance to work to access a LV direct distributor is covered by the basic fee of the Access Permit service. |
| Fitting of Tiger Tails | Installation of temporary covering (known as 'torapoli pipes' or 'tiger tails') on overhead mains and service lines. Note: This does not include the installation of temporary covers by certain ASPs in association with their contestable work, in accordance with their Service Provider Authorisation, which is contestable work. |

| Ancillary Network Service | Definition |
|--|--|
| High Load Escorts | Temporary relocation of overhead mains for high vehicular loads and high load escorts. |
| Provision of service crew / additional crew | The provision of Endeavour Energy resources at the request of a third party. |
| Recovery of debt collection costs | Costs incurred, including bank fees, when a network customer or ASP's cheque for the payment of network-related services is dishonoured. |
| | This service is to provide energy consumption requested by a customer or a customer's authorised representative. The energy consumption will be provided in the standard format. |
| Type 5-7 Non Standard Meter data Services | This fee will be levied where the service is requested more than four times in any 12 month period. |
| | Additional fee may be levied where the service is requested by a customer's authorised representative for more than one customer per request (i.e. bulk request). |
| | This service is to provide the installation for the Franchise Current Transformer (CT) meter to the customer. |
| Franchise CT Meter Install | The fee will be levied to the customer who requested the CT meter installation service. The fee only includes the labour component involved in providing this service. |
| | From 1 December 2017 this service will no longer be provided due to the Power of Choice rule change. Customers should contact their Retailer for the installation or upgrade of meters. |
| | Services provided in relation to a Retailer of Last Resort (RoLR) event per NMI. The DNSP is required to perform a number of services as a DNSP when a RoLR event occurs. These include: |
| | preparing lists of affected sites, and reconciling data with AEMO listings; handling in-flight transfers; |
| | • identifying open service orders raised by the failed Retailer and determining actions to be taken in relation to those service orders; |
| | • arranging estimate reads for the date of the RoLR event and providing data for final NUoS bills in relation to affected customers; |
| ROLR | preparing final invoices for NUoS and miscellaneous charges for affected customers; preparing final debt statements; |
| | • extracting customer data, providing it to the RoLR and handling subsequent enquiries; |
| | handling adjustments that arise from the use of estimate reads; assist the Retailer with the provision of network tariffs to be applied and the customer |
| | move in process; and administration of any 'ROLR cost recovery scheme distributor payment determination'. |
| Cable ID & Spike | Confirmation of identified de-energised cable prior to conducting work. |

| Ancillary Network Service | Definition |
|--|---|
| Planned interruption - customer requested | Where the customer requests to move a planned interruption and agrees to fund the additional cost of performing this distribution service outside of normal business hours. |
| Private Inspection | Private inspection of privately owned low voltage or high voltage network infrastructure (i.e. privately owned distribution infrastructure before the meter). |
| Training Services to ASPs | Training services provided to third parties that result in a set of learning outcomes that are required to obtain a distribution network access authorisation specific to a distributor's network (e.g. HV training, protection training, working near lines, switching courses). |
| Customer initiated Asset Relocations | Relocation of assets that form part of the distribution network in circumstances where the relocation was: initiated by a third party (including a customer); and could impact the safety or security of the network. |

8. Additional Information for Excluded Distribution Charges

Table 4: Additional Information for Excluded Distribution Services

| Excluded Distribution Service | Definition |
|--|--|
| Zone substation access and supervision for installation of cable(s) for one feeder | Endeavour Energy to provide access & supervision only to facilitate installation of cable(s) for one feeder by Level 1 ASP into zone substation to switchgear suitable for termination |
| Protection setting | Cost for one 11/22kV feeder only. The cost is only applicable for a new feeder being connected to a circuit breaker. Endeavour Energy to fund protection setting works for existing feeders. |
| Testing cable prior to commissioning | Cost for one cable only. |
| Zone substation 11kV circuit breaker cable termination | Cost for jointing one termination only. All other work by Level 1 ASP including installation of cable suitable for termination. |
| Zone substation 22kV circuit breaker cable termination | Cost for jointing one termination only. All other work by Level 1 ASP including installation of cable suitable for termination. |
| Padmount/Indoor 11kV substation cable termination | Cost for jointing one termination only. All other work by Level 1 ASP including installation of cable suitable for termination. |
| Padmount/Indoor 22kV substation cable termination | Cost for jointing one termination only. All other work by Level 1 ASP including installation of cable suitable for termination. |
| Pole top 11kV termination (UGOH) and bonding to OH | Cost for jointing and bonding (provided OH available to bond to at time of termination) one termination only. All other work by Level 1 ASP including installation of earth electrode, HV cable and earth cable suitable for installation and cable guard. |
| Pole top 22kV termination (UGOH) and bonding to OH | Cost for jointing and bonding (provided OH available to bond to at time of termination) one termination only. All other work by Level 1 ASP including installation of earth electrode, HV cable and earth cable suitable for installation and cable guard. |
| 11kV Straight through joint | Cost for jointing one STJ only. All other work by Level 1 ASP including cables to be installed suitable for jointing and joint pit excavation and restoration. |
| 22kV Straight through joint | Cost for jointing one STJ only. All other work by Level 1 ASP including cables to be installed suitable for jointing and joint pit excavation and restoration. |
| Connect & disconnect generator to a padmount/indoor substation | Where two generators are to be connected/disconnected to the network in the same isolation area, one to LV OH mains and one to a padmount/indoor substation, the cost is to be apportioned as one generator connected to LV OH mains and the additional generator connected to a padmount/indoor substation. |

Notes:

- Costs inclusive of GST and are for services carried out during normal working hours & outside normal working hours.
- Costs do not include traffic control which is not an excluded service.
- Cancellation of services (including traffic control arranged by Endeavour Energy) will not be charged for if cancelled due to wet weather.